



DATA LOGGING REPORT No. 5

Operator	Karoon Gas Pty Ltd	Well	Megascolides-1 Re-ST1
Date	18/12/2006	Time	24:00:00
Depth	1767m	Last Report Depth	1767m
Rig Operations	Prepare new BHA with mudmotor		
Report By	Philip Pousai/ Bambang Budiarto	Report Received By	Brian Holland

DRILLING REPORT

Bit No.	1RR3	Type	SEC DBS	Size	8 1/2"	Jets	3x20		
On Bit Dist (Run)	1767	Hrs (Run)	25.6	ROP (Run)	69.02	TBR (Run)	79453	Circ Hrs (Run)	42.3
On Bit Dist (Day)		Hrs (Day)		ROP (Day)		TBR (Day)		Rot Hrs (Run)	35.4
Pump Pressure(Day)		Torque(day)		WOB(day)		RPM(day)			

OTHER INFORMATION

Depth (Rtns Depth)	Peak %	Bckgrnd %	C1 ppm	C2 ppm	C3 ppm	iC4 ppm	nC4 ppm	ic5 ppm	nC5 ppm	Type Trip,Cxn,Swab	Mud Wt ppg

Lithology	Cuttings Lithology	Last Survey Posted
Mud Losses (24hrs) - Evaporation	Mud Losses (24hrs) - Formation	Ditch Magnet (12:00 - 24:00)

Comments: POOH 3xDP joints F/1622m-1594m, RIH and tag cmt at 1622m, drill out cmt to 1635m, flow check - ok, pump pill, POOH to 340m, Held BOP drill, Service rig and cont POOH to surface

06:00 hrs update: Make up new BHA with mudmotor
RIH to 1476m